

PUN Index GME

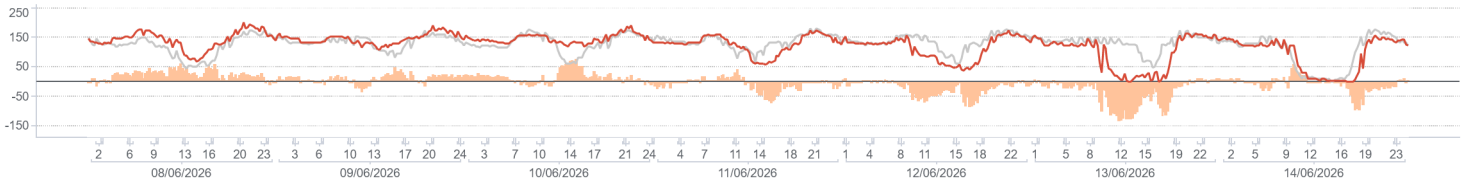
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	123,17	-4,93	-3,8%
<i>Peak</i>	121,51	2,53	2,1%
<i>Off-peak</i>	124,08	-7,65	-5,8%
Maximum	201,93		
Minimum	0,00		

Volumes

	GWh	Average (GWh)	Change (%)	
Total supply	National	9.212	13,7	6,7%
	Foreign	1.142	1,7	9,7%
	Total	10.354	15,4	7,0%
Sales	National	4.441	6,6	7,7%
	Foreign	1.134	1,7	10,0%
	Total	5.575	8,3	8,2%
Purchases	National	5.478	8,2	9,2%
	Foreign	97	0,1	-29,9%
	Total	5.575	8,3	8,2%

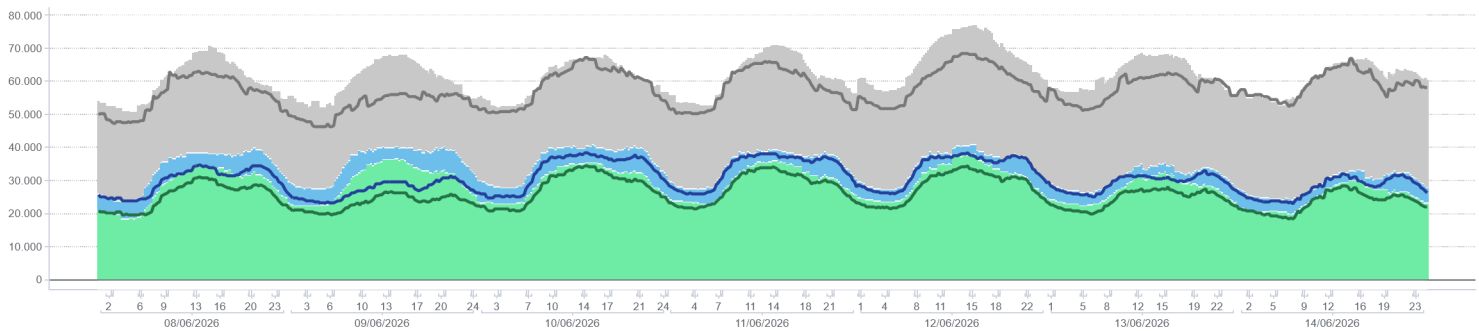
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

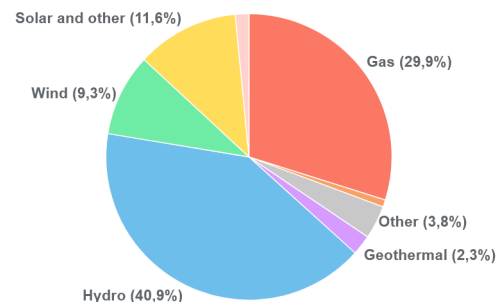
	GWh	Change (%)	Structure
IPEX	4.750	9,0%	85,2%
Market participants	2.849	9,4%	51,1%
GSE	770	6,3%	13,8%
Foreign zones	1.131	10,0%	20,3%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	826	3,5%	14,8%
Foreign zones	3	4,7%	0,1%
National zones	822	3,5%	14,7%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.575	8,2%	100,0%
VOLUMES UNSOLD	4.778	5,7%	
TOTAL SUPPLY	10.354	7,0%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.750	9,0%	85,2%
Acquirente Unico	84	-4,0%	1,5%
Other market participants	3.552	12,6%	63,7%
Pumped-storage plants	67	34,0%	1,2%
Foreign zones	97	-29,9%	1,7%
Balance of PCE schedules	950	2,7%	17,0%
PCE (including MTE)	826	3,5%	14,8%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.776	3,0%	31,9%
Balance of PCE schedules	-950	2,7%	-17,0%
VOLUMES PURCHASED	5.575	8,2%	100,0%
VOLUMES UNPURCHASED	433	2,6%	
TOTAL DEMAND	6.008	7,7%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	1.529	2,3	182	13,5%
Gas	1.326	2,0	177	15,4%
Coal	36	0,1	0	1,0%
Other	167	0,2	5	2,9%
Renewable	2.844	4,2	132	4,9%
Geothermal	101	0,1	3	3,0%
Hydro	1.817	2,7	86	5,0%
Wind	412	0,6	28	7,4%
Solar and other	514	0,8	14	2,8%
Pumped storage	68	0,1	4	6,7%
Total	4.441	6,6	317	7,7%



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	124,61	-4,6%	126,05	-3,9%	120,83	-3,6%	120,65	-0,9%	120,66	-0,9%	120,73	-0,8%	111,91	-4,9%
Peak	127,25	1,7%	127,40	1,8%	112,75	-0,6%	112,26	9,7%	112,26	10,1%	112,26	10,1%	88,40	-4,7%
Off-peak	123,15	-7,3%	125,31	-6,2%	125,31	-3,7%	125,31	-3,3%	125,33	-3,3%	125,43	-3,2%	124,96	-2,1%
Maximum	194,42		213,05		213,05		213,05		213,05		213,05		205,28	
Minimum	0,00		0,00		0,00		0,00		0,00		0,00		0,00	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.881	377	289	-38	1.338	4	1.037	204	648	10	662	6	358	15
Sales	Total	2.250	193	227	-16	662	56	591	77	201	-19	259	6	251	20
Purchase	Total	3.094	281	467	37	976	78	346	27	104	7	317	19	176	13

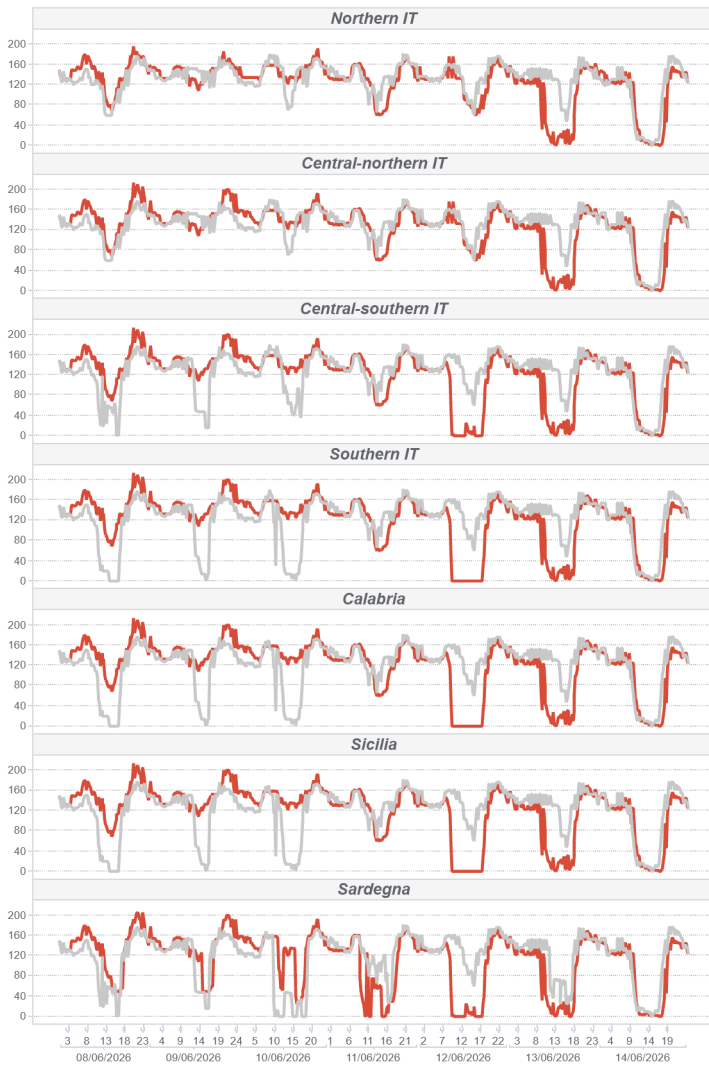
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	7,3	8,4%	0,4	-11,5%	2,0	0,3%	1,5	24,5%	1,0	1,6%	1,0	0,9%	0,5	4,4%
Sales	Average	3,3	9,4%	0,3	-6,5%	1,0	9,3%	0,9	15,1%	0,3	-8,8%	0,4	2,3%	0,4	8,7%
Purchase	Average	4,6	10,0%	0,7	8,5%	1,5	8,7%	0,5	8,5%	0,2	7,4%	0,5	6,5%	0,3	8,0%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		1,2	19,1%	0,0	-74,4%	0,4	14,3%	0,3	27,0%	0,2	-13,3%	0,1	8,3%	0,2	21,0%
Gas		1,1	21,4%	0,0	-87,5%	0,3	16,1%	0,2	35,7%	0,1	-13,7%	0,1	-1,3%	0,1	35,2%
Coal		-	-	-	-	-	-	-	-	-	-	-	-	0,1	1,0%
Other		0,1	-1,0%	0,0	21,8%	0,0	1,0%	0,1	-1,4%	0,0	-10,1%	0,0	269,0%	0,0	3,2%
Renewable		2,1	4,7%	0,3	5,5%	0,6	6,9%	0,6	10,0%	0,1	-3,4%	0,3	0,4%	0,2	-2,0%
Geothermal		-	-	0,1	3,0%	-	-	-	-	-	-	-	-	-	-
Hydro		1,7	5,3%	0,1	9,4%	0,3	5,2%	0,2	3,7%	0,1	1,6%	0,1	-0,9%	0,1	4,3%
Wind		0,0	-12,3%	0,0	-22,3%	0,1	4,8%	0,3	17,3%	0,1	-7,4%	0,1	7,8%	0,0	-13,9%
Solar and other		0,3	1,8%	0,0	3,6%	0,2	11,6%	0,0	0,9%	0,0	-12,4%	0,1	-4,1%	0,1	0,7%
Pumped storage		0,1	8,5%	-	-	0,0	-17,0%	-	-	-	-	0,0	-	0,0	-100,0%
Total		3,3	9,4%	0,3	-6,5%	1,0	9,3%	0,9	15,1%	0,3	-8,8%	0,4	2,3%	0,4	8,7%

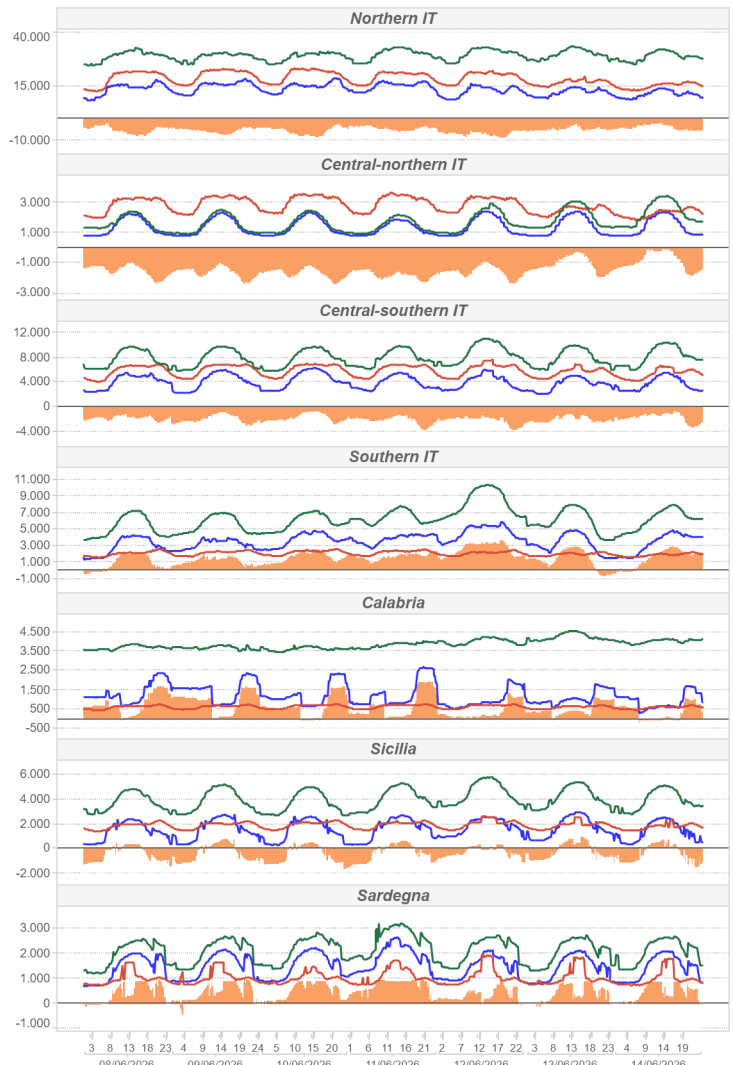
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

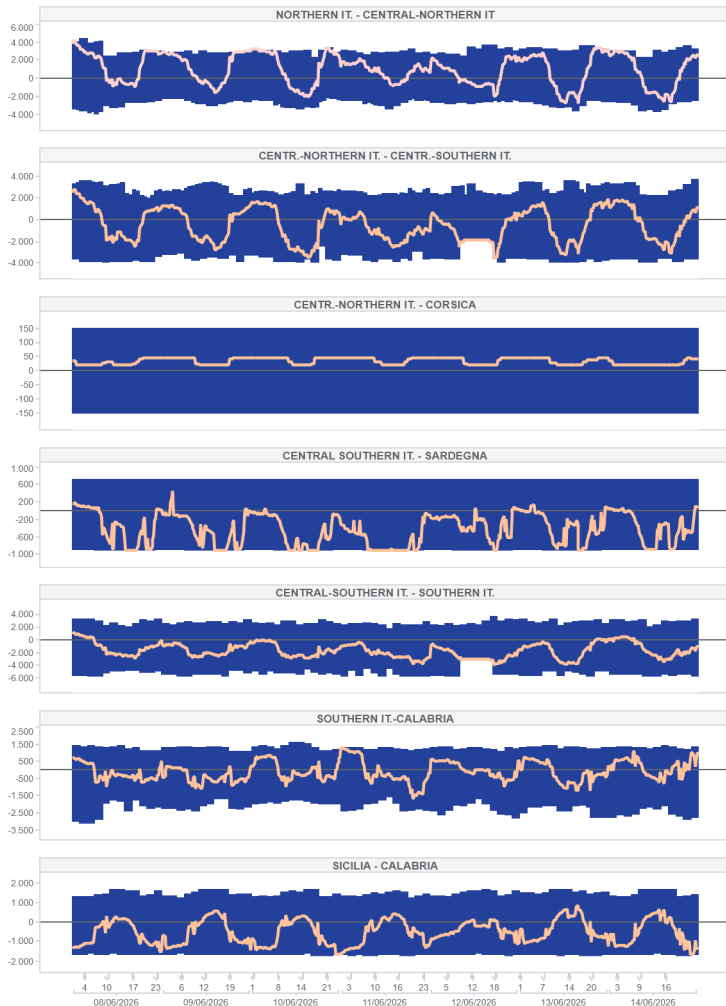
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.23	Week. n.24	Week. n.23	Week. n.24	Week. n.23	Week. n.24	Week. n.23	Week. n.24
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	94,6%	100,0%	9	10	10	10	100,0%	100,0%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0,0%	0,0%
	CSUD-MONT	31,1%	16,8%	690	597	145	164	6,5%	4,6%
Montenegro - Central Southern It.	MONT-CSUD	67,6%	82,9%	489	462	457	414	63,1%	74,2%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	0	0	0	0		
	NORD-SVIZ	10,1%	3,4%	1.976	2.227	404	179	2,1%	0,3%
Switzerland - Northern It.	SVIZ-NORD	89,9%	96,6%	2.671	2.416	2.273	1.979	76,5%	79,1%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.23	Week. n.24	Week. n.23	Week. n.24	Week. n.23	Week. n.24	Week. n.23	Week. n.24
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	46,3%	43,2%	3.375	2.790	1.517	1.004	0,0%	0,0%
	CSUD-CNOR	53,7%	56,8%	3.555	3.488	1.939	1.659	10,4%	5,7%
	CNOR-CORS	28,6%	100,0%	121	150	25	35	0,0%	0,0%
Central-Northern It. - Corsica	CORS-CNOR	12,5%	0,0%	121	150	133	0	8,9%	
	CSUD-SARD	31,4%	12,9%	720	720	134	80	0,0%	0,0%
	SARD-CSUD	68,6%	87,1%	884	887	540	487	12,9%	16,8%
Centro Sud - Sardegna	CSUD-SUD	15,8%	9,5%	2.861	2.843	792	428	0,0%	0,0%
	SUD-CSUD	84,2%	90,5%	4.889	5.176	1.916	1.871	9,4%	4,8%
	CORS-SARD	0,0%	0,0%	150		0	0	0,0%	0,0%
Corsica - Sardegna	SARD-CORS	21,4%		150		89	0	8,9%	0,0%
	CNOR-NORD	40,9%	36,6%	3.720	2.821	1.442	1.021	0,0%	0,0%
	NORD-CNOR	59,1%	63,4%	4.119	3.089	2.301	2.095	4,0%	9,7%
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	18	18	0	0	0,0%	0,0%
	SARD-COAC	100,0%	88,1%	102	102	60	42	0,0%	0,0%
	CALA-SICI	67,0%	72,2%	1.661	1.661	808	794	0,0%	0,6%
Sicilia - Calabria	SICI-CALA	33,0%	27,8%	1.439	1.513	396	291	0,0%	0,0%
	MALT-SICI	0,0%	0,0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100,0%	100,0%	225	225	147	148	3,1%	7,3%
	CALA-SUD	73,7%	59,8%	2.537	2.214	640	478	0,6%	0,0%
Southern It.-Calabria	SUD-CALA	26,3%	40,2%	1.337	1.310	547	494	0,1%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.23	Week. n.24	Week. n.23	Week. n.24	Week. n.23	Week. n.24	Week. n.23	Week. n.24
Coupling - Austria Coupling	COUP-XAUS	33,9%	3,9%	159	158	148	128	30,4%	3,0%
	XAUS-COUP	64,9%	95,4%	439	440	403	434	53,9%	90,9%
	COUP-XFRA			1.851	1.952	0	0	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	99,1%	99,9%	3.465	3.629	3.170	3.377	79,0%	86,0%
	BSP-COUP	48,8%	79,3%	415	477	391	452	38,7%	68,5%
Coupling - Slovenia Coupling	COUP-BSP	49,6%	19,5%	665	641	576	403	35,1%	7,7%
	COUP-NORD	100,0%	100,0%	10.000	10.000	3.258	4.061	0,0%	0,0%
	NORD-COUP			10.000	10.000	0	0	0,0%	0,0%
IT Coupling - Northern It.	SUD-XGRE		15,5%	230	0	0	217	0,0%	10,7%
	XGRE-SUD	0,0%	64,3%	228	0	0	214	0,0%	57,7%

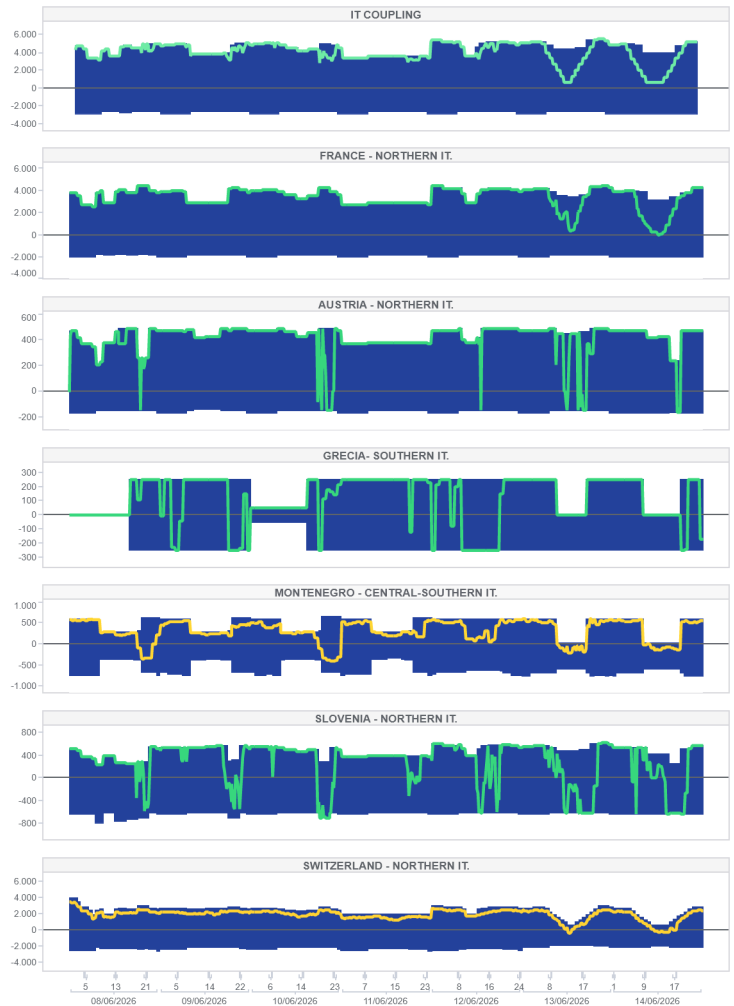
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

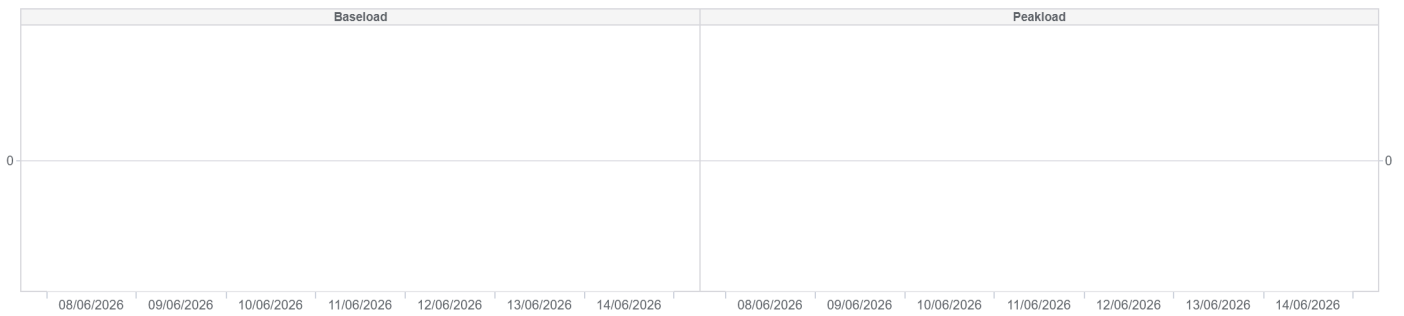


MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
	BL-2026-06-08						
	BL-2026-06-09						
	BL-2026-06-10						
Baseload	BL-2026-06-11						
	BL-2026-06-12						
	BL-2026-06-13						
	BL-2026-06-14						
	PL-2026-06-08						
	PL-2026-06-09						
Peakload	PL-2026-06-10						
	PL-2026-06-11						
	PL-2026-06-12						

TOTAL

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-07		136,20	0,0%		0	0	0	0		0	0
	BL-M-2026-08		149,33	0,0%		0	0	0	0		0	0
	BL-M-2026-09		138,15	0,0%		0	0	0	0		0	0
	BL-Q-2026-03		141,26	0,0%		0	0	0	0		39	86.112
	BL-Q-2026-04		135,10	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		124,00	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		93,43	0,0%		0	0	0	0		0	0
	BL-Y-2027		111,01	0,0%		0	0	0	0		4	35.040
Peakload	PL-M-2026-07		133,95	0,0%		0	0	0	0		0	0
	PL-M-2026-08		145,56	0,0%		0	0	0	0		0	0
	PL-M-2026-09		136,02	0,0%		0	0	0	0		0	0
	PL-Q-2026-03		138,33	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		144,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		130,26	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		93,41	0,0%		0	0	0	0		0	0
	PL-Y-2027		115,94	0,0%		0	0	0	0		0	0

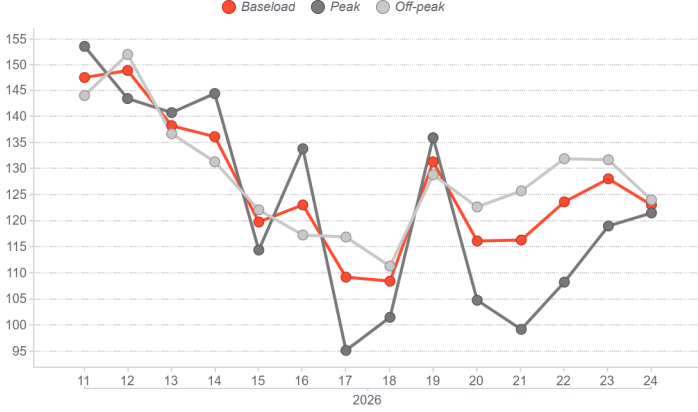
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	395	-27,3%	10,1%
Peak	2	4,0%	0,0%
Non Standard	3497	5,5%	89,7%
Bilateral	3893	0,9%	99,8%
MTE	7	0,0%	0,2%
Total PCE	3900	0,9%	100,0%
Net position	2457	1,6%	63,0%

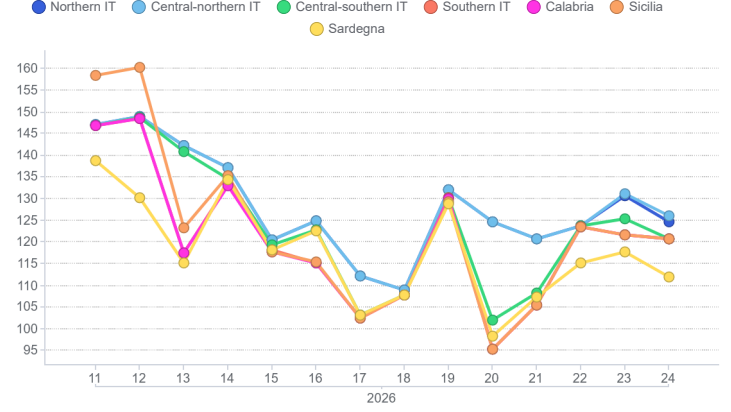
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.119	0,7%	1.776	3,0%
Rejected	293	-6,4%	0	-51,5%
Registered	826	3,5%	1.776	3,0%
Scheduled deviation	1.631	0,7%	681	-1,9%
Balance of schedules	0		950	

MGP - PUN Index GME (€/MWh)



MGP - Zonal Price (€/MWh)



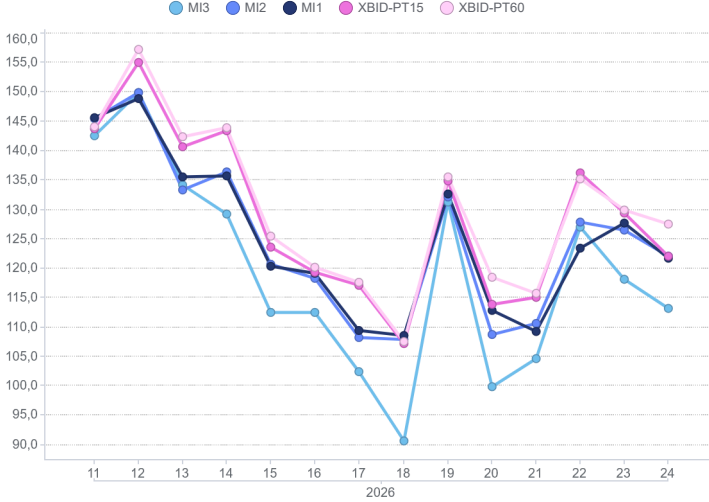
MGP - Volumes (TWh)



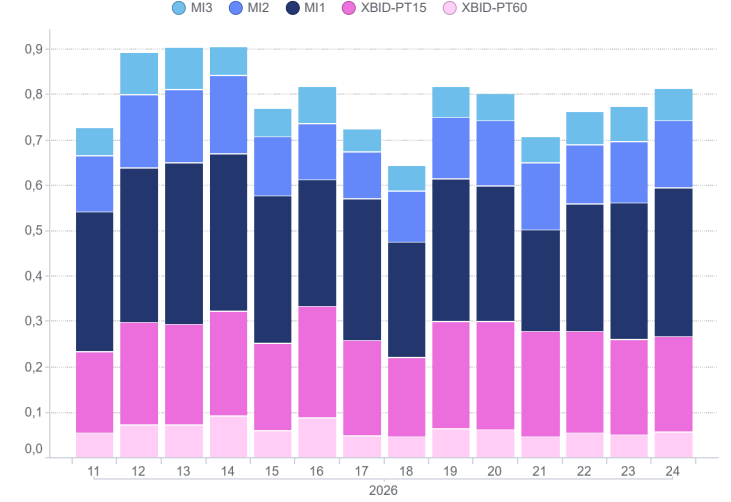
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

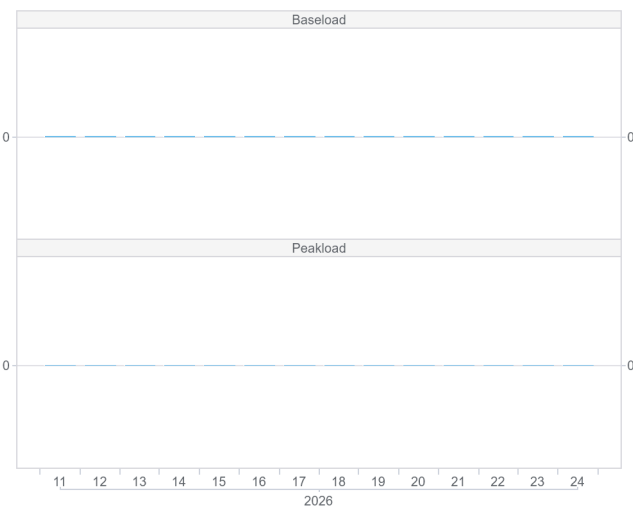


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) / Prezzo (€/MWh-scala dx)



PCE

Contracts / Net position / Turnover (axis dx)

